

#### INDIANA UTILITY REGULATORY COMMISSION

FILED

APR 1 3 2007

INDIANA UTILITY PETITION OF OHIO VALLEY GAS CORPORATION FOR REGULATORY COMMISSION (1) AUTHORITY TO INCREASE ITS RATES AND CHARGES FOR GAS UTILITY SERVICE: (2) APPROVAL OF NEW SCHEDULES OF RATES AND CHARGES AND CHANGES TO ITS GENERAL RULES AND REGULATIONS APPLICABLE TO GAS UTILITY SERVICE, INCLUDING CERTAIN INCREASES IN CERTAIN NON-RECURRING CHARGES; (3) AUTHORITY TO IMPLEMENT A NORMAL TEMPERATURE ADJUSTMENT MECHANISM AND DEFER THE NORMAL TEMPERATURE ADJUSTMENT MARGINS **CAUSE NO. 43209** FOR FUTURE RECOVERY OR REFUND: (4) AUTHORITY TO IMPLEMENT A PIPELINE SAFETY COMPLIANCE COST TRACKING MECHANISM AND DEFERRAL ACCOUNTING OF SUCH COSTS UNTIL THE EFFECTIVE DATE OF THE TRACKING MECHANISM; (5) APPROVAL OF NEW DEPRECIATION RATES; AND (6) APPROVAL PURSUANT TO I.C. 8-1-2.5 OF SUCH ALTERNATIVE REGULATORY PLANS AS MAY BE REASONABLE, NECESSARY AND APPLICABLE TO SUCH AUTHORITY, APPROVALS AND **DEFERRALS** 

# SUPLEMENTAL FILING AMENDMENT NO. 1 TO CASE-IN-CHIEF PRE-FILED TESTIMONY & EXHIBITS FILED MARCH 30, 2007

#### TO THE INDIANA UTILITY REGULATORY COMMISSION:

Ohio Valley Gas Corporation desires and respectfully requests permission to amend its Pre-Filed Testimony and Exhibits thereto in this Cause as filed on March 30, 2007, to correct the pages indicated below. The changes are being made by page substitution as follows:

EXHIBIT REMOVE PAGE
SMK-3 Original Page 34 of 37

SMK-3 Original Page 34A of 37

First Amended Page 34A of 37

First Amended Page 34A of 37

<u>Summary of Changes</u>: Due to the correction of Line 5 to include the cost of Company Use gas, Pages 34 and 34A are being amended. These changes do not affect the proposed revenue requirements as originally filed. These schedules present the base cost of gas calculation for use in the Gas Cost Adjustment mechanism subsequent to approval of this Cause.

Dated this 13<sup>th</sup> day of April 2007.

OHIO VALLEY GAS CORPORATION

S. M. Kerney
Vice President and Chief Financial Officer

ATTEST:

Scott A. Miller

**Assistant Secretary** 

STATE OF INDIANA	)	
	)	SS:
COUNTY OF RANDOLPH	)	

S. Mark Kerney and Scott A. Miller, being first duly sworn, depose and say that they are the Vice President and Chief Financial Officer and Assistant Secretary, respectively, of Ohio Valley Gas Corporation; the Applicant in the above entitled cause; that as such officers of said corporation they have executed the foregoing Supplemental Filing and Amendment No. 1 to the Pre-Filed Testimony and have authority so to do; that they have read said Supplemental Filing and Amendment to the Pre-Filed Testimony and know the contents thereof, and that the statements therein contained are true to the best of their knowledge, information and belief.

S. M. Kerney

Scott A. Miller

Subscribed and sworn to before me this 13<sup>th</sup> day of April 2007.

Rebecca J. Laudenbacher

A resident of Wayne County, Indiana

My Commission Expires: March 19, 2008

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## **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing Supplemental Filing and Amendment No. 1 to the Pre-Filed Testimony in Cause No. 43209 upon the following by personal service or by depositing same in the U.S. Mail, first class, postage prepaid to the following addresses:

The Office of Utility Consumer Counselor Indiana Government Center North 100 North Senate Avenue, Room N501 Indianapolis IN 46204-3215

Dated this 13<sup>th</sup> day of April 2007.

S. M. Kerney

Vice President and Chief Financial Officer

Ohio Valley Gas Corporation

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First Amended

## **OHIO VALLEY GAS CORPORATION**

## Details Of Calculation Of Base Cost Of Gas For GCA Mechanism For The Twelve Months Ended June 30, 2006

(1)

(2)

LN NO	ANR PIPELINE SERVICE AREA	TOTAL
1	Demand cost	\$2,137,725
2	Commodity cost	12,076,791
3	Total cost of gas	\$14,214,516
	Less rate case cost allocated to schedules with provision for changes in gas cost	0
	Less cost of unaccounted for and Company use gas per Page 6B	161,256
	Net base rate cost of gas (Line 3 less Lines 4 and 5)	\$14,053,260
7	Total Dth sales as per Pg 28B	1,322,969
5	Less rate case sales under schedules 'with provision for changes in gas cost	. 0
	Net base rate Dth sales Line 7 less Line 8)	1,322,969
	Base cost of gas per Dth Line 6 divided by Line 9)	\$10.623

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First Amended

## **OHIO VALLEY GAS CORPORATION**

## Details Of Calculation Of Base Cost Of Gas For GCA Mechanism For The Twelve Months Ended June 30, 2006

(1)

(2)

LN NC		TOTAL
1	Demand cost	\$1,628,188
2	Commodity cost	15,547,675
3	Total cost of gas	\$17,175,863
4	Less rate case cost allocated to schedules with provision for changes in gas cost	0
5	Less cost of unaccounted for and Company use gas per Page 6D	258,741
6	Net base rate cost of gas (Line 3 less Lines 4 and 5)	\$16,917 <u>,</u> 122
7	Total Dth sales as per Pg 28C,	1,496,147
8	Less rate case sales under schedules 'with provision for changes in gas cost	0
9	Net base rate Dth sales (Line 7 less Line 8)	1,496,147
10	Base cost of gas per Dth (Line 6 divided by Line 9)	\$11.307